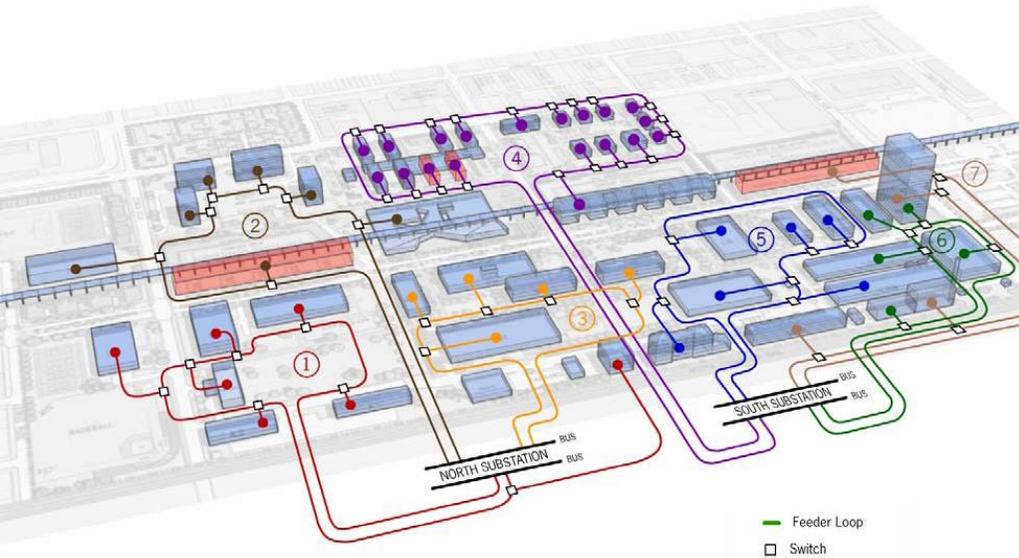


High Reliability Distribution System:



# Local area monitoring system for Microgrid

Smart Power Facility  
Research Center

KERI

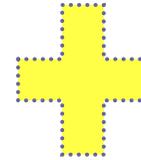
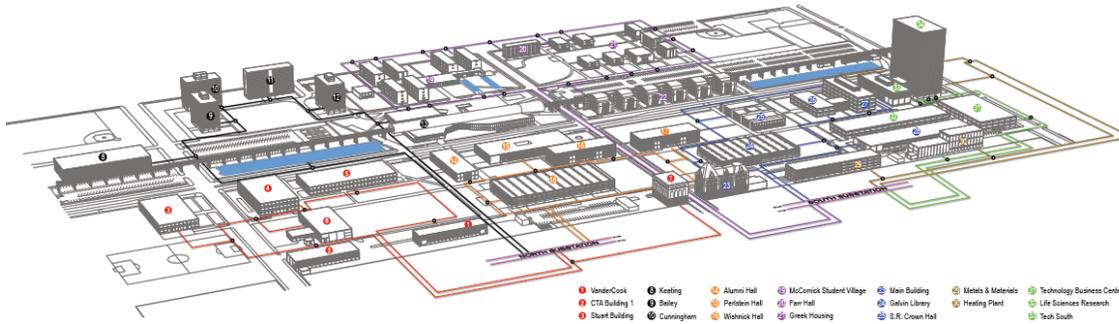
# Time Schedule

	Activity	presentation
1	Project Overview	KERI
2	Summary of 1 <sup>st</sup> year R&D	
3	Discussion on 2 <sup>nd</sup> year R&D contents	IIT
		KERI
4	Discussion on Microgrid Workshop	IIT
5	Wrap up	

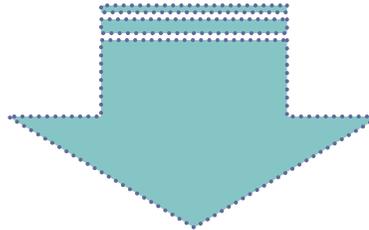
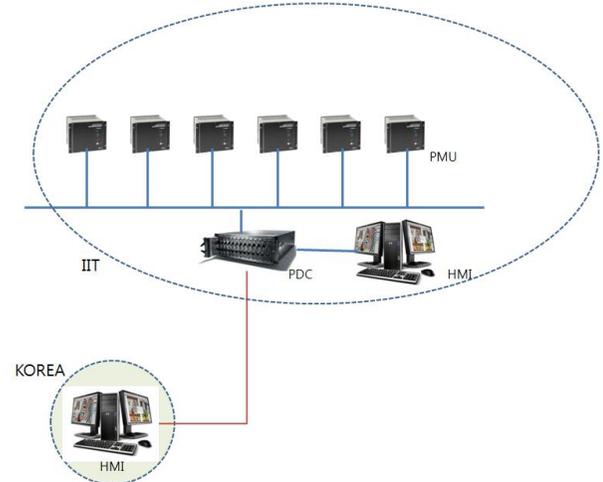
# Basic Concepts

## Campus Microgrid Illinois Institute of Technology

High Reliability Distribution System (drawing not to scale)  
at the Illinois Institute of Technology - Main Campus



## Smart PMU



- PMU Demonstration for microgrid application
- LAMS for Campus Microgrid field test
- Enlarge PMU application field & Enhance microgrid technology

# Project Overview(KERI &IIT)

Title : Local area monitoring system for Microgrid

Total Project Period	From 01-12-2010 until 30-11-2013 ( 36 months)			
Agreement	Year 1	Year 2	Year 3	Sum
Project Period	01-12-2010 ~ 30-11-2011	01-12-2011 ~ 30-11-2012	01-12-2012 ~ 30-11-2013	01-12-2010 ~ 30-11-2013
Korean Lead Organization	\$378,333	\$250,000	\$254,167	\$882,500
<i>Non-Korean Participating Organization</i>	\$125,000	\$125,000 +\$300,000	\$125,000	\$375,000 +\$300,000
Korean Principal Investigator	Name Dea-Kyeong Kim	Position/Title	Director	
Non-Korean Principal Investigator	Name Alexander J. Flueck	Position/Title	Associate Professor, Electrical/Computer Engineering, Illinois Institute of Technology	

# Final Goal & Scope

Final Goal	Development of LAMS for Microgrid
Scope	<ul style="list-style-type: none"><li>➤ Development of LAMS for Microgrid</li><li>➤ Development of Smart PMU for Microgrid</li><li>➤ Demonstration of LAMS for Microgrid</li></ul>

# Scope & Contents

Scope	Contents
Development of LAMS for Microgrid	<ul style="list-style-type: none"><li>➤ Development of LAMS for microgrid</li><li>➤ Analyze characteristics of load and develop accurate load model for closed loop feeder</li></ul>
Development of Smart PMU for Microgrid	<ul style="list-style-type: none"><li>➤ Implementation of bidirectional information transfer and self-diagnostic function for PMU</li><li>➤ Development of island detection function for PMU and its field test for microgrid</li></ul>
Demonstration of LAMS for Microgrid	<ul style="list-style-type: none"><li>➤ Demonstration of LAMS for microgrid</li><li>➤ LAMS field test and operation</li></ul>

# Goal and Scope(Year 1)

Goal	Analysis of grid and Design of LAMS
------	-------------------------------------

Scope	Contents
Deploy of PMU and Data Collection	<ul style="list-style-type: none"><li>➤ Analyze IIT grid and its environment</li><li>➤ Decide PMU installation position</li><li>➤ manufacturing PMU</li><li>➤ PMU and monitoring system installation</li><li>➤ Development of data gathering program(HMI)</li><li>➤ Data collection and analysis</li></ul>
Design of LAMS	<ul style="list-style-type: none"><li>➤ Requirement analysis and functional design of LAMS</li><li>➤ Design of LAMS</li></ul>

# Goal and Scope(Year 2)

Goal

Development of LAMS for Microgrid

Scope

Contents

S/W Development of LAMS

➤ S/W Development of LAMS system for IIT microgrid

Analyze characteristic load patterns and Develop accurate load model

- Analyze the characteristic load patterns for each closed-loop feeder
- Perform seasonal shutdown/startup tests
- Develop accurate load models for each building and each closed-loop feeder under study

Development of HMI and PDC customizing

- Development of HMI
- PDC customizing and interface

Design of Smart PMU for Microgrid

- Extract design parameters for smart PMU
- Design of smart PMU for microgrid

# Goal and Scope(Year 3)

Goal

Demonstration of LAMS and Smart PMU

Scope

Contents

Field Test for LAMS

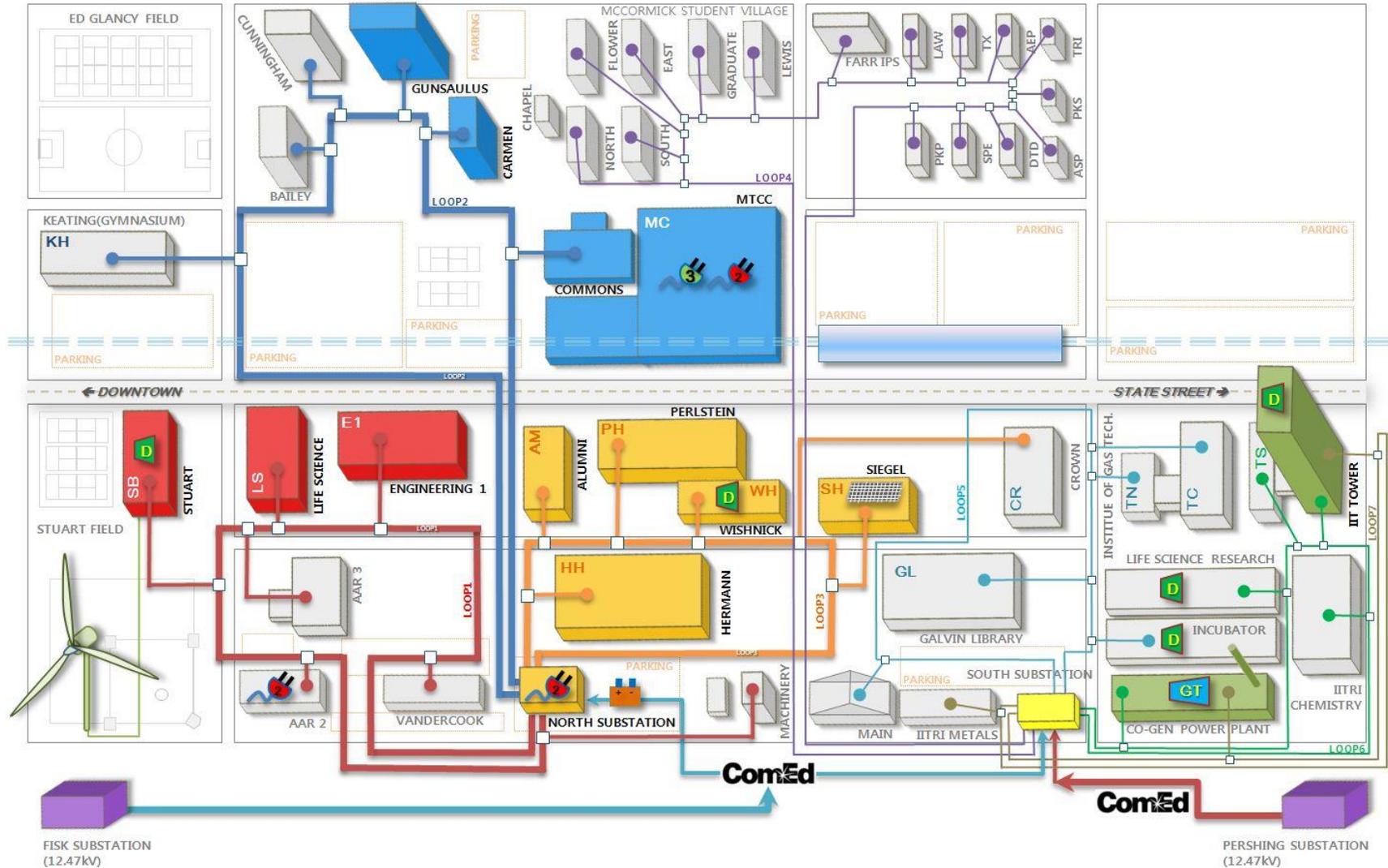
- Field test of LAMS for microgrid
- Test and refine PMU load characterization application
- Improve load models for buildings and closed-loop feeders

Development of Smart PMU for Microgrid

- Implementation of bidirectional information transfer and self-diagnostic function for PMU
- Development of island detection function for PMU and its field test for microgrid

# Installation Site Selection

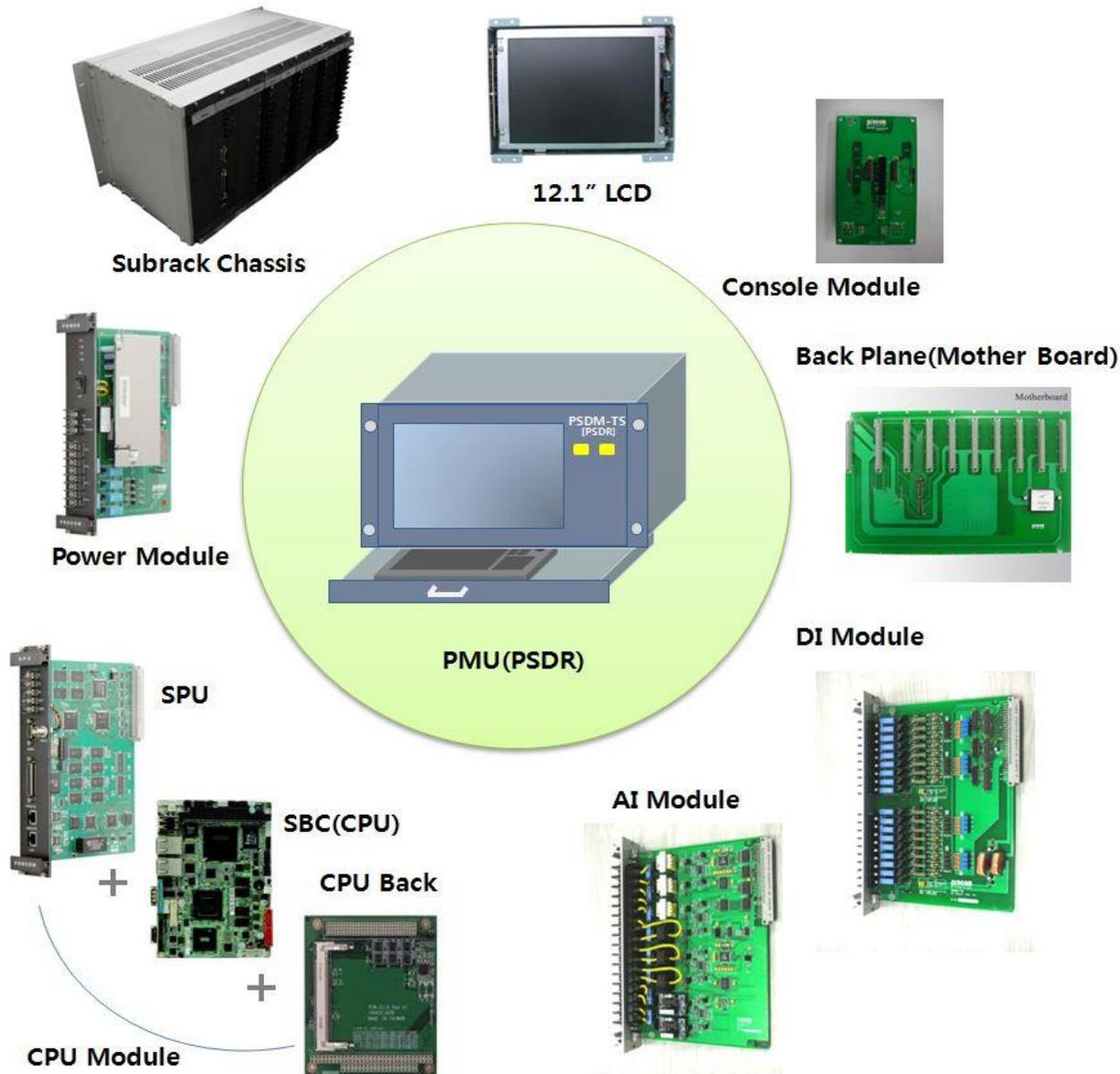
## MICROGRID OF IIT CAMPUS



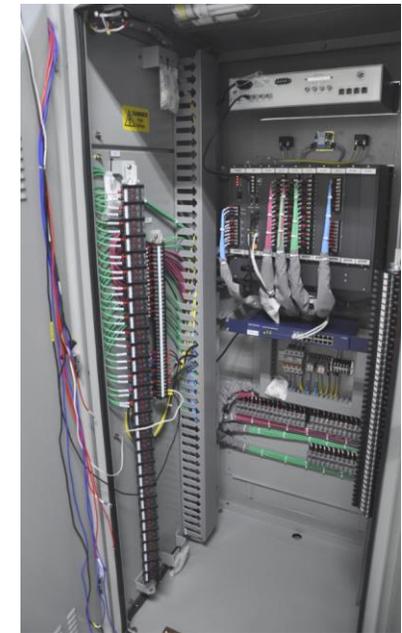
# Channel Design for Site Installation

	IIT BUILDINGS	PMU		ANALOG			DIGITAL	MODULES					Remark	
		Device	Type	PT	CT	SPARE		PT8	CT8	PTx/CTx	AI	DI		
1	ENGINEERING 1	1	24/16	12	12	0	16	1	1	1	PT4/CT4	3	1	set 1
2	LIFE SCIENCE	1	24/16	9	9	6	16	1	1	1	PT1/CT7	3	1	set 1
3	STUART	1	32/16	13	13	6	16	1	2	1	PT5/CT3	4	1	set 1
4	GUNSAULUS	1	8/16	3	3	2	16	0	0	1	PT3/CT5	1	1	set 2
5	MTCC & COMMONS	1	24/16	9	9	6	16	1	1	1	PT1/CT7	3	1	set 1
6	HERMANN	1	24/16	9	9	6	16	1	1	1	PT1/CT7	3	1	set 1
7	WISHNICK & PERLSTEIN & ALUMNI	1	32/16	9	18	5	16	1	2	1	PT1/CT7	4	1	set 1
8	SIEGEL	1	16/16	6	6	4	16	0	1	1	PT6/CT2	2	1	set 1
9	NORTH SUBSTATION	1	40/16	6	27	7	16	0	4	1	PT6/CT2	5	1	set 1
10	IIT TOWER	1	24/16	9	9	6	16	1	1	1	PT1/CT7	3	1	set 2
11	LIFE SCIENCE RESEARCH & INCUBATOR	1	24/16	12	12	0	16	1	1	1	PT4/CT4	3	1	set 2
12	CO-GEN POWER PLANT	1	16/16	9	6	1	16	1	0	1	PT1/CT7	2	1	set 2
	Total	12		106	133	49	192	9	15	12		36	12	

# Redesign and Manufacture of PMU(I)



# Redesign and Manufacture of PMU(II)



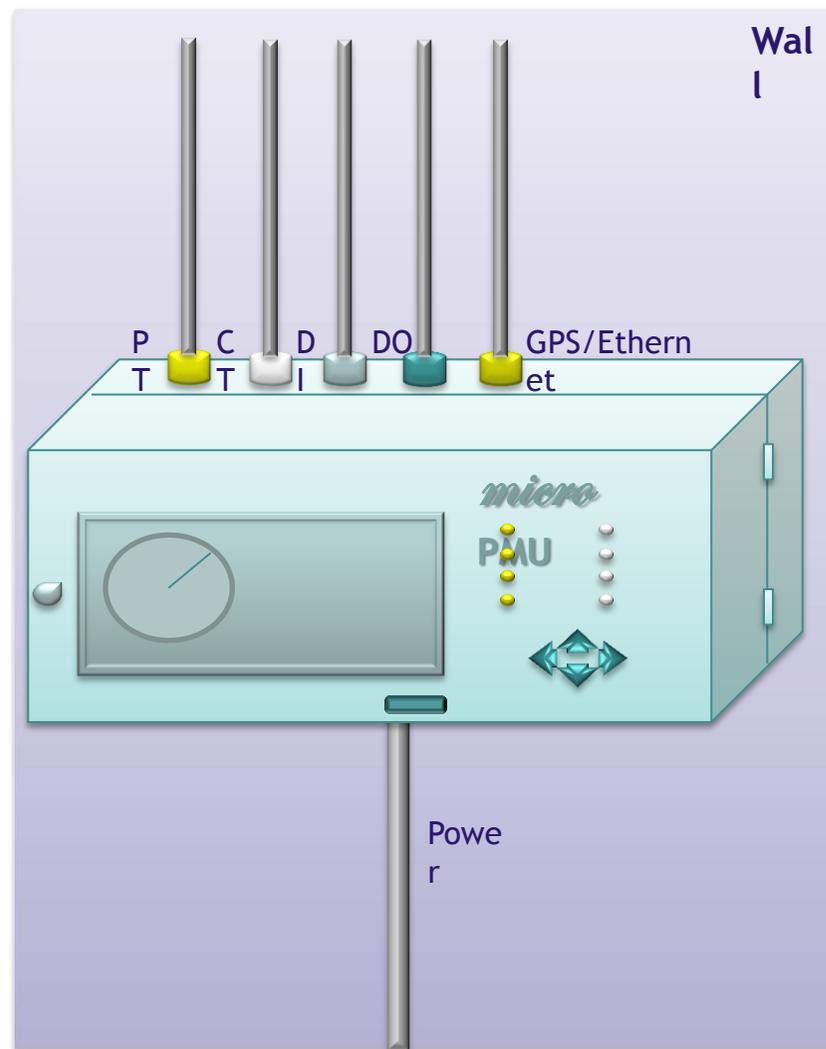
# Installation of PMU in Site



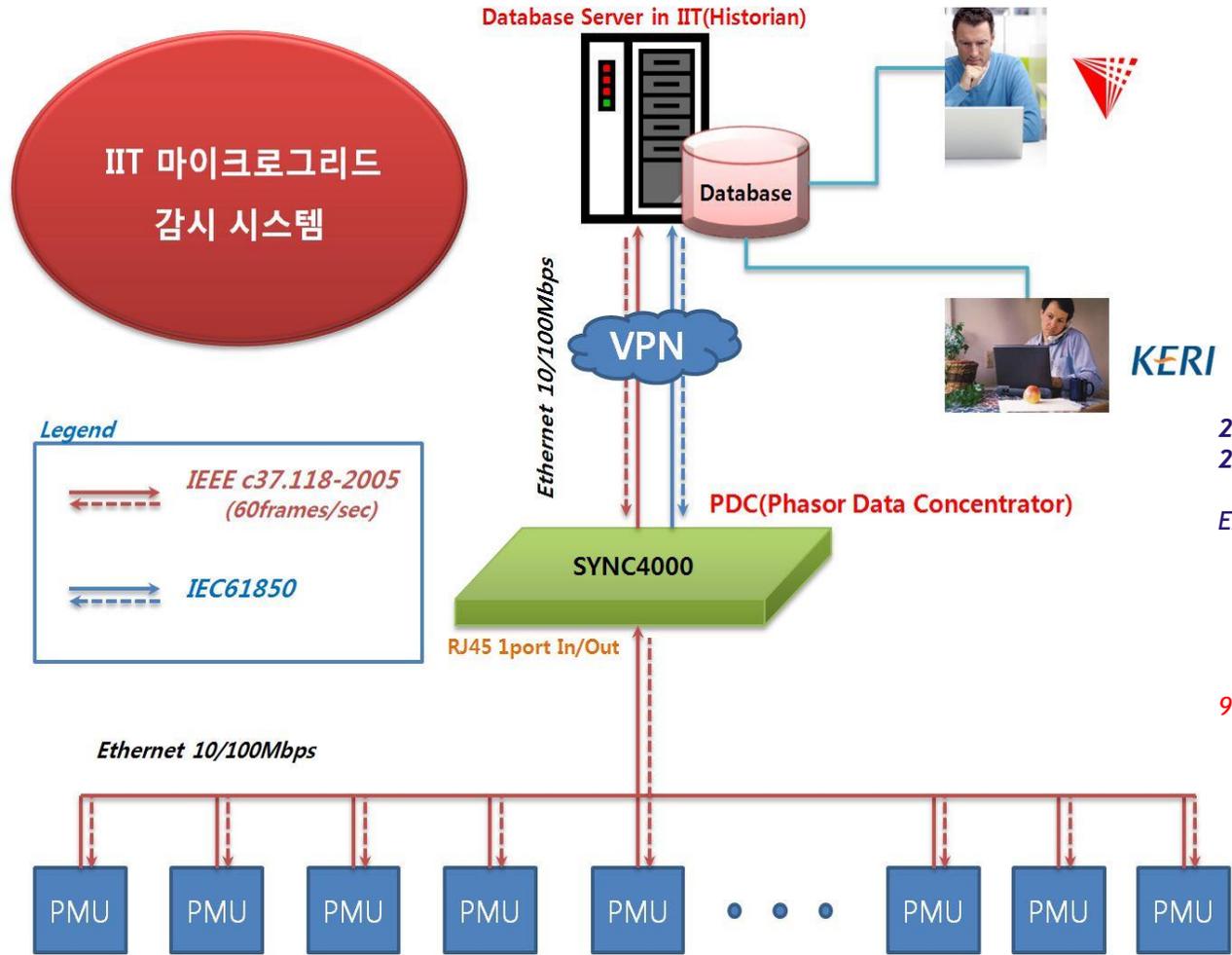
# Design Draft of New PMU

## Micro PMU Specification(Draft)

- Data Sampling : 256 sample/cycle
- A/D converter : 16bit
- Voltage Input : 4 channels
- Current Input : 4 channels
- Digital Input : 8 channels
- Digital Output : 4 channels
- PMU Standard : IEEE c37.118(2005)
- PMU Data Frame Send : max 60Hz
- Communication : Ethernet
- Panel Type : Wall Mount / Compact Panel
- HMI : Touch LCD Screen(7 inches)
- Device Control : Remote / Local Key
- Arithmetic Element : V, I, angle, Power, PQ,
- Function : PMU, DFR, PQ, Island Detection
- Storage : 16GB Internal Memory
- OS : F/W, Windows 7 Embedded
- Power : 110Vdc, 220Vac, 30W SMPS
- GPS Timesync : Internal Time synchronization



# Design Conceptual Structure of LAMS(I)



**KERI** •Continuous sending data packets per a PMU

22bytes + (Analog 1ch x 4bytes) + (Digital 16ch x 2bytes)

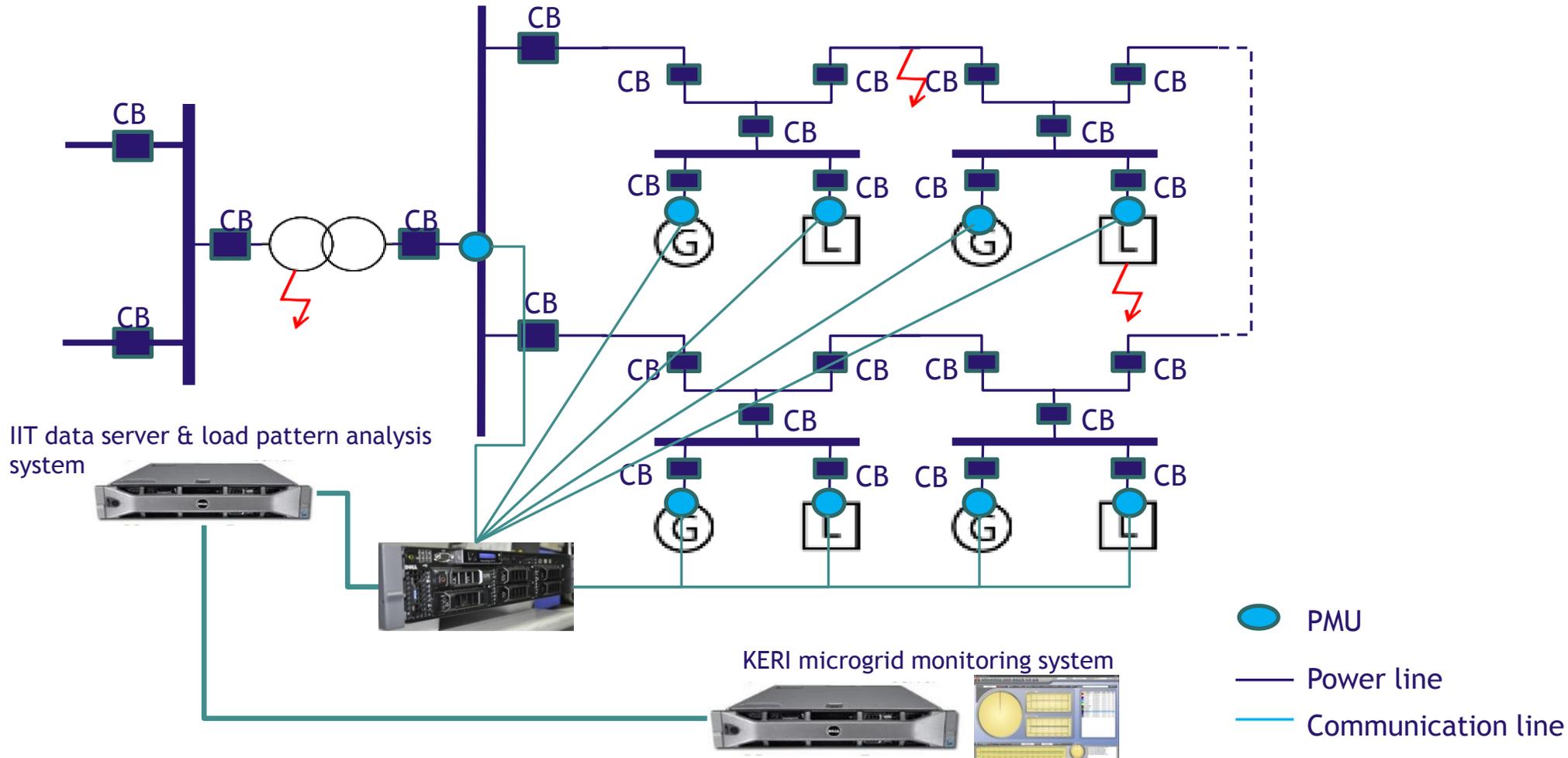
Example)  
 Analog PT 6 channels  
 Analog CT 12 channels  
 Digital (binary contact) 16 channels

22bytes + ((6+12)x4bytes) + (1x2bytes) = 96bytes/frame

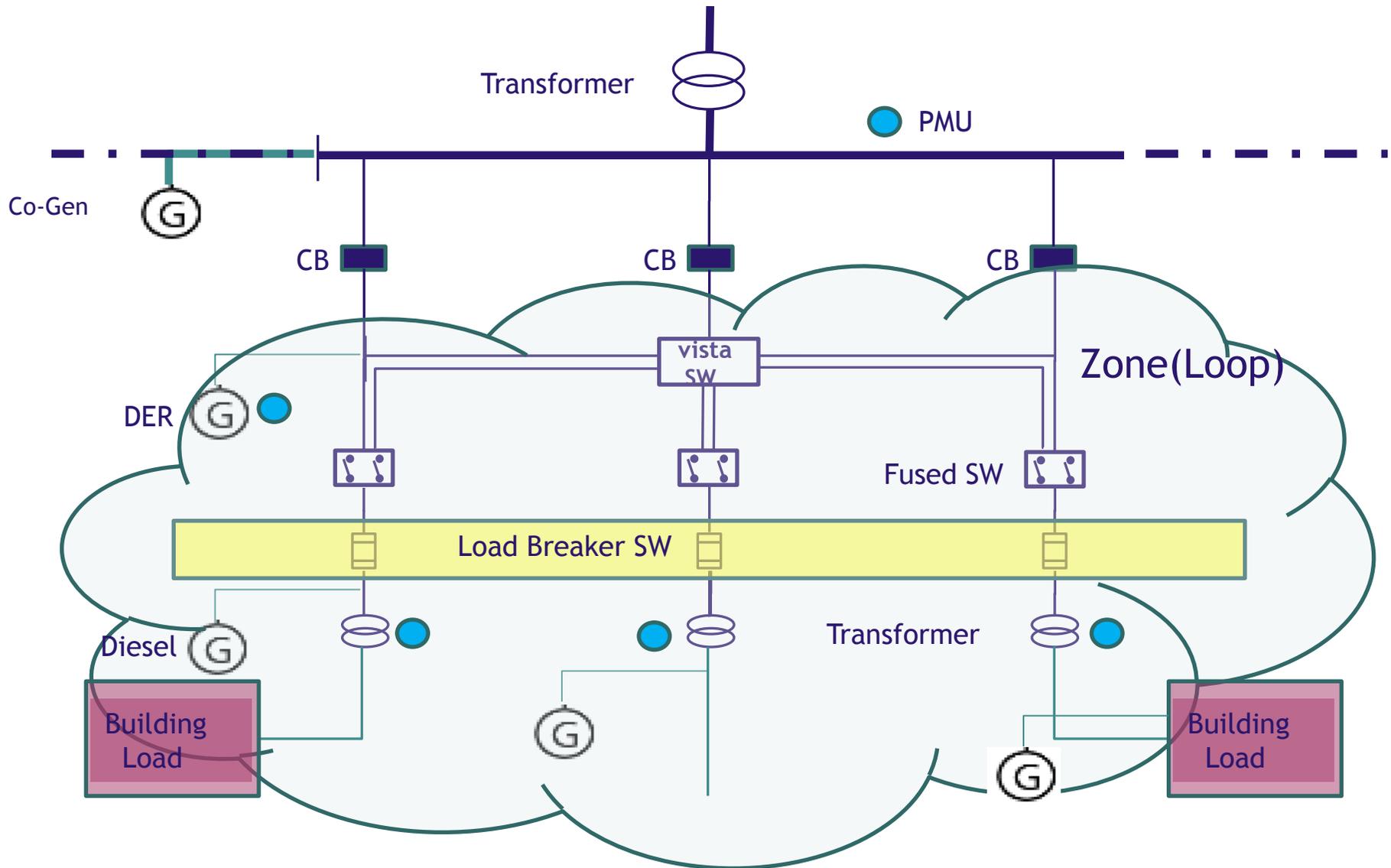
96bytes x 60frames = 5.76kbytes/sec per a PMU

<http://www.kalkitech.com/>

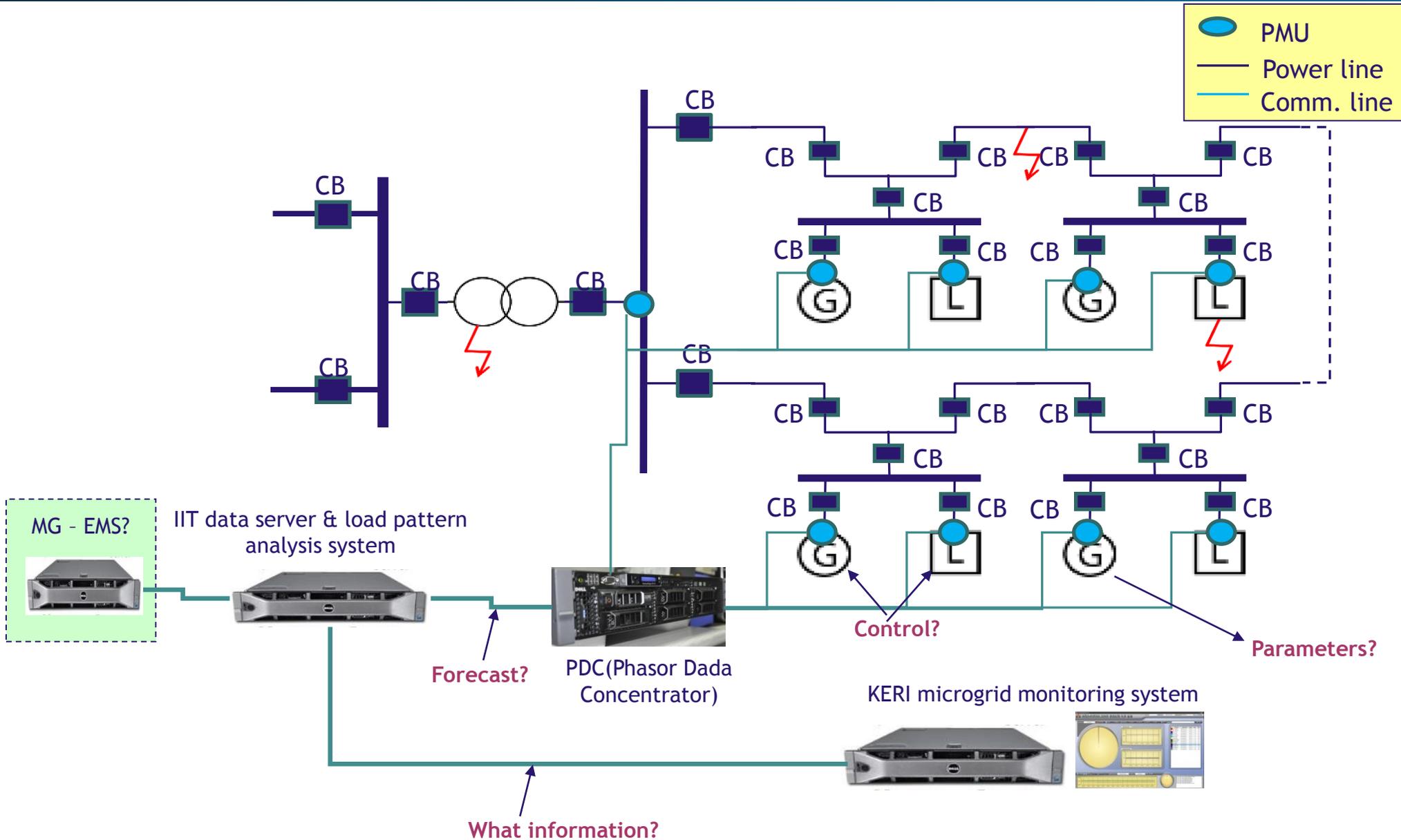
# Design Conceptual Structure of LAMS(II)



# Physical Structure of IIT Grid and LAMS(I)



# IIT Microgrid system configuration



# KERI work scope in IIT Microgrid

## □ Measuring points of PMU in IIT Microgrid

- ✓ Load : each building
- ✓ Substation output power
- ✓ DER : Co-gen, PV, WT, BESS, etc?
- ✓ Data communication between PMU & IIT Data server

## □ Simulation study for load pattern characteristics

- ✓ Scope : DER, distribution network
- ✓ Tools : PSCAD/EMTDC, Matlab/Simulink, RTDS

## □ Discussion

### (1) Modeling & simulation

- ✓ Purpose of simulation study → level of accuracy, fault simulation, islanding etc
- ✓ Test/data acquisition for parameter extraction or data sheet?  
→ Weather monitoring for radiation, wind speed etc..

### (2) Functions of LAMS

- ✓ Data server only? Or Load forecast for generation scheduling?
- ✓ DER/Load control : Setpoints, start/stop, shedding?

Thank you!

Q&A