



SMART GRID AND THE DIGITAL ECONOMY FOR THE OPTIMAL OPERATION OF ELECTRICITY INFRASTRUCTURE

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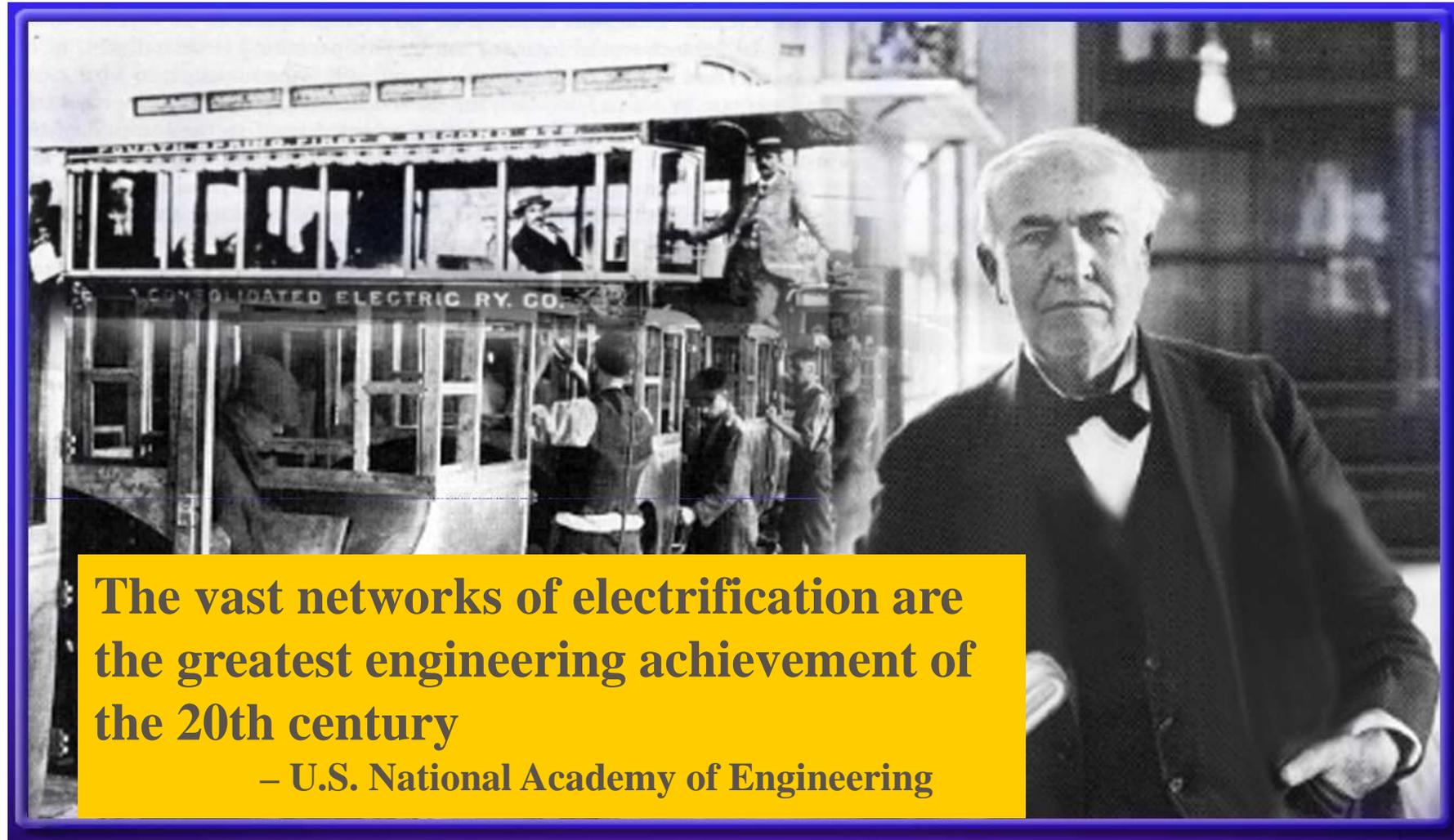
Outline

- Smart Grid Technology
 - Integration

- Microgrids
 - High Reliability Distribution System
 - Optimal Control of Microgrid
 - Reliability Evaluation
 - Islanding and Synchronization

- Perfect Power System
 - Robert W. Galvin Center at IIT

Transforming Society

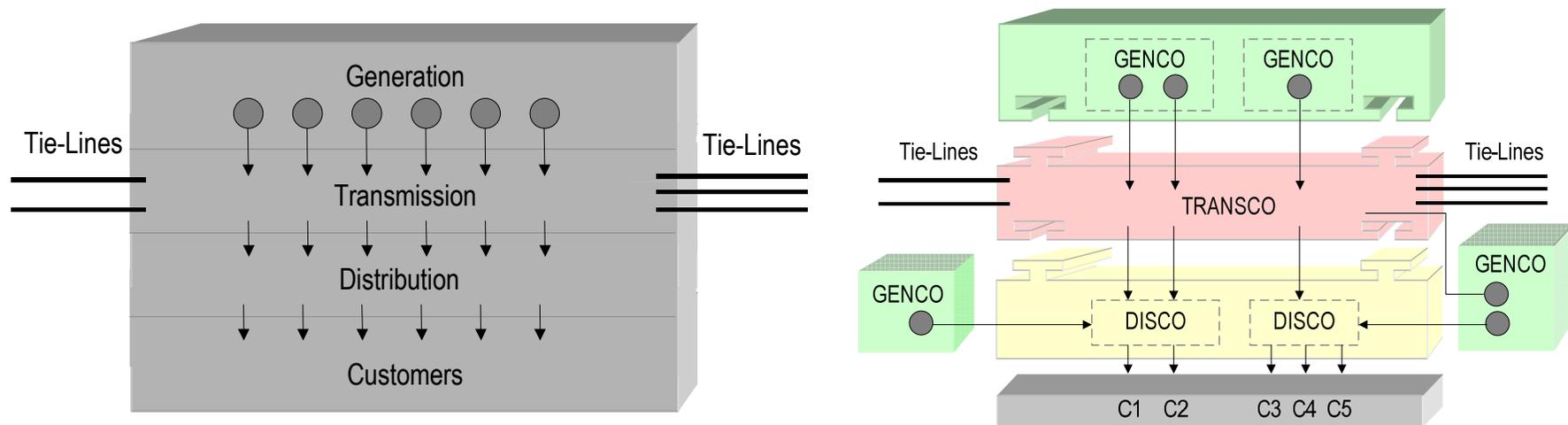


The Interconnection

- Edison designed the entire electrical system down to the wall outlet and in 1881 established the first power company
- In the 1930s, isolated power systems melded into interconnected systems
- In the 1950s and 1960s, isolated systems were converted to large regional pools
 - bulk delivery over long distances
 - originated at large generating plants
- With economies of scale, prices declined and demands increased

Power System Overview

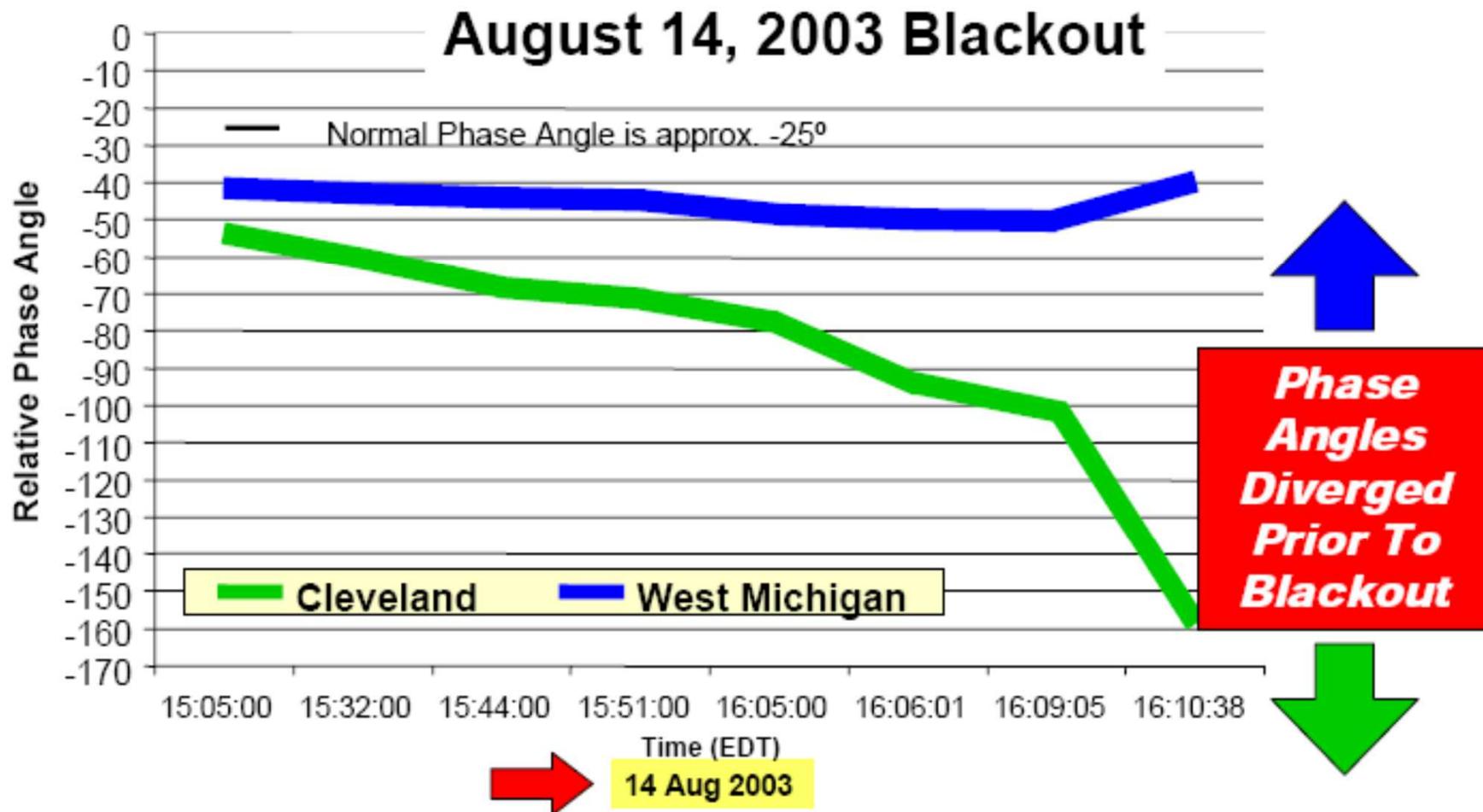
- Market structure
 - Vertically integrated utilities
 - Competitive market



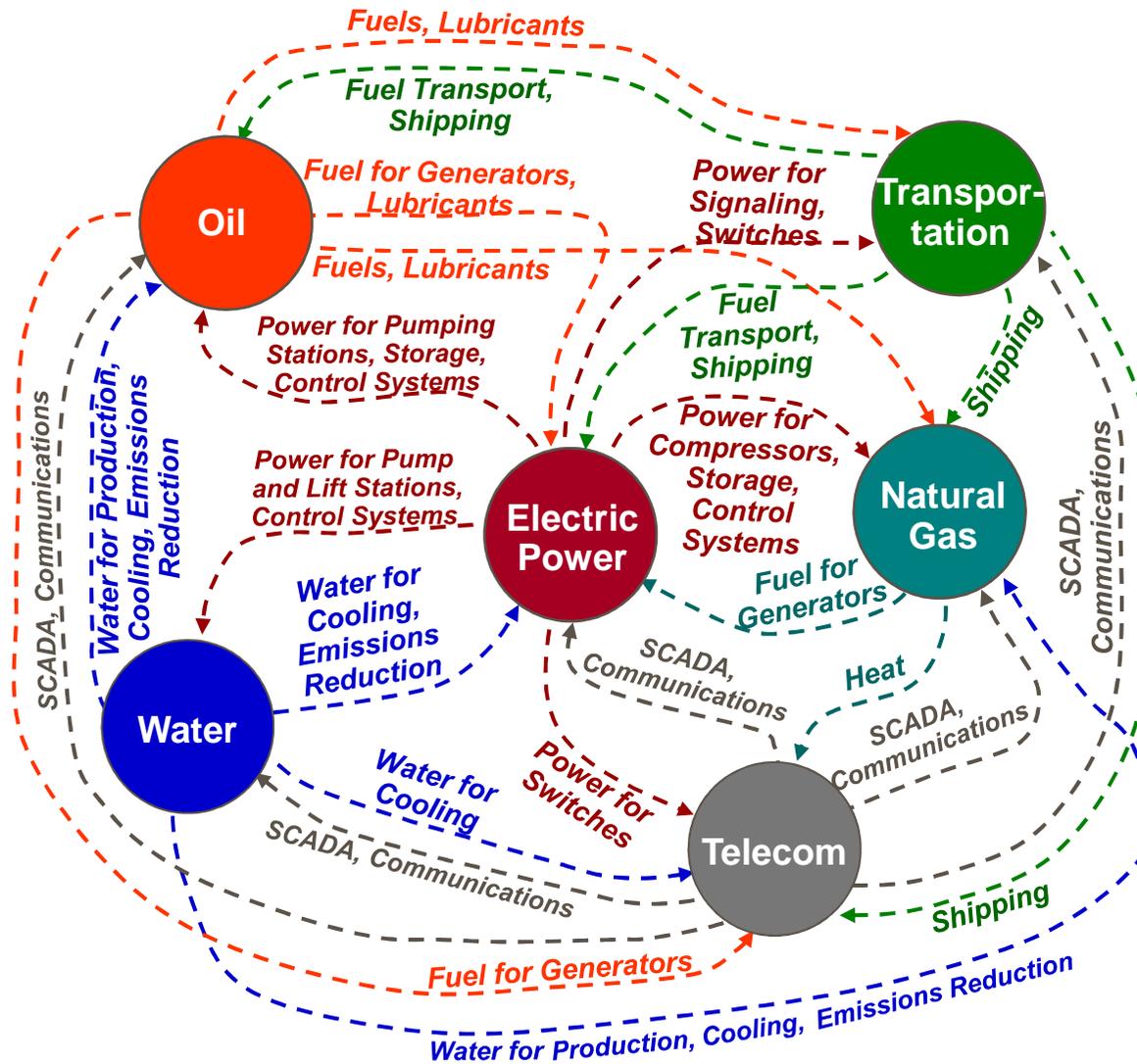
Power System Challenges

- Market competition increased the stress on power delivery system
 - The quest for the lowest cost power delivery led to an explosion of power transactions
- Power system was not designed for the fast pace of competition
 - Power system was largely based on the 1950s technology
 - Strain on the aging system began to show in digital era

Lack of situational awareness led to Blackout



Interdependent Infrastructures

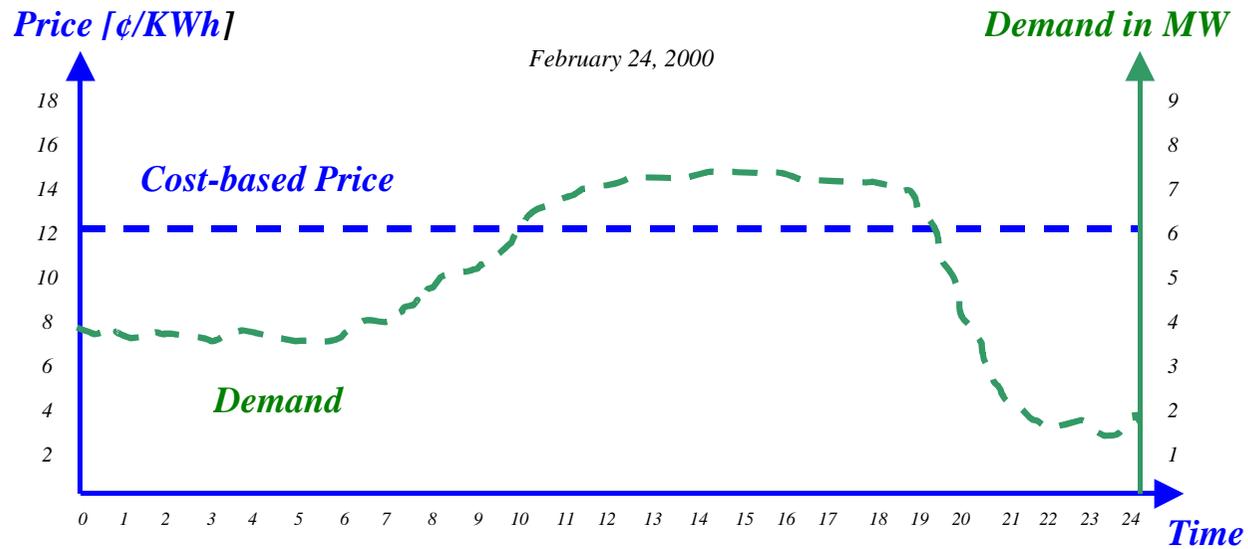


Electricity Infrastructure

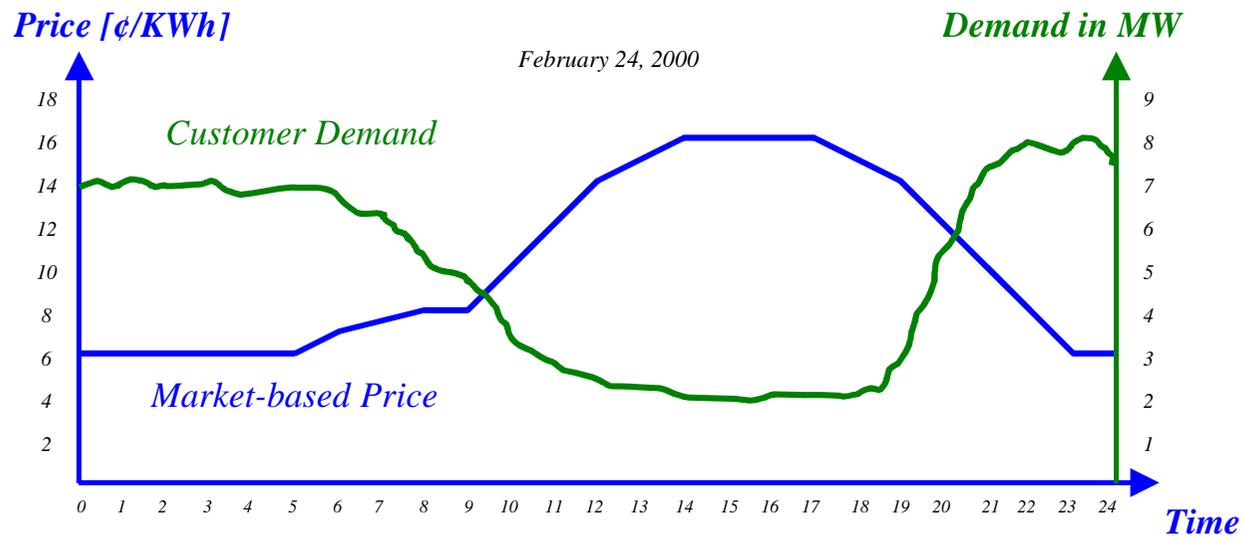
- **Supply Adequacy and Economics:** Applications of renewable energy, storage technologies for enhancing the security, coordination of renewable and storage supplies, carbon footprints
- **Transmission Expansion and Security:** Expansion planning of transmission facilities, coordination of energy infrastructures, superconductors, HVDC, physical and cyber security, wide area measurements, PMUs
- **Smart Grid:** Energy efficiency, price response, peak load reduction, distribution automation, new building technologies, smart metering, sensors, communication and control techniques

What is Smart Grid?

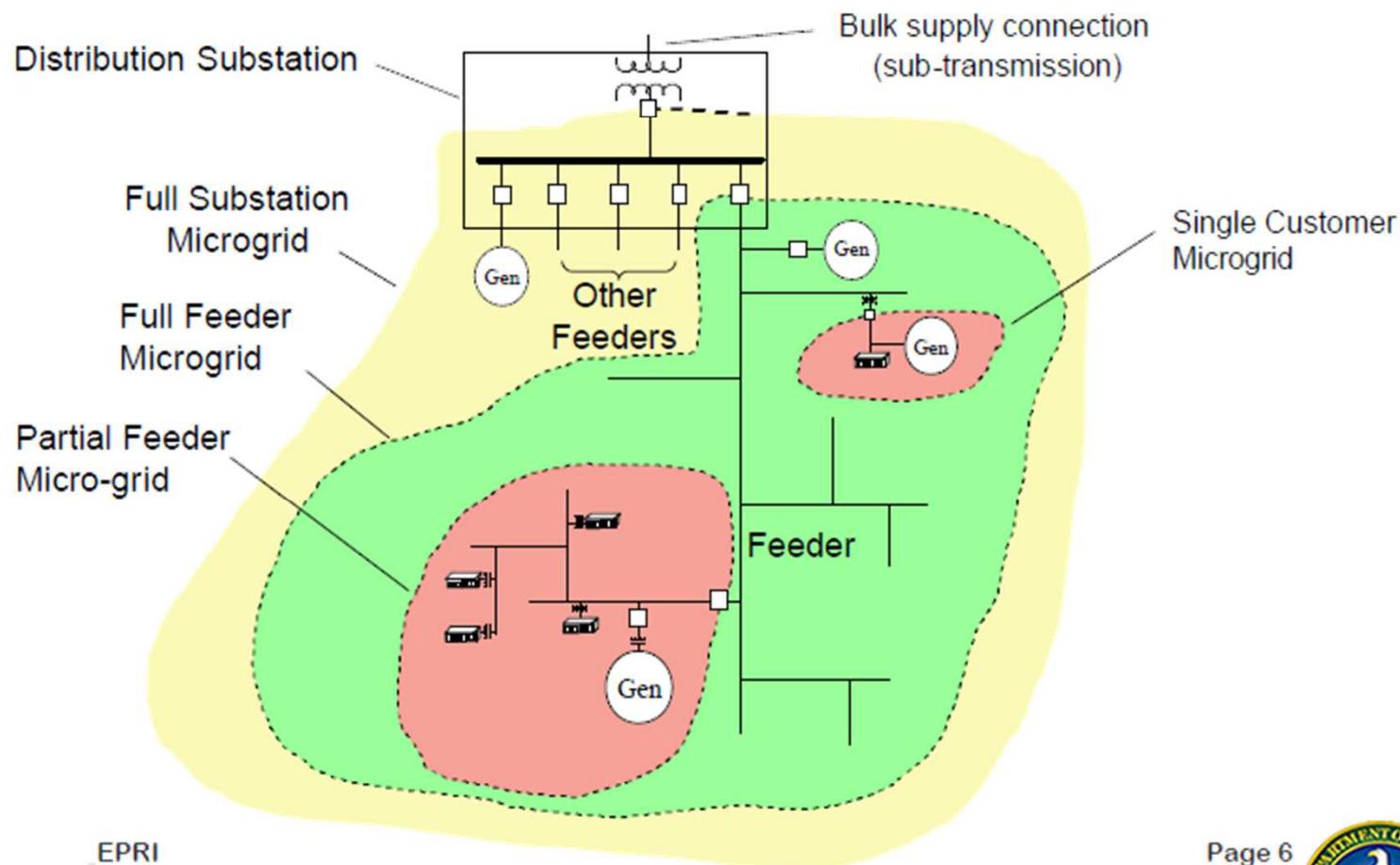
- Smart grid is a response to economic, security, and environmental mandates placed on energy supply and delivery
- Smart grid provides access points that can be identified, much like computer devices, with an IP address on the internet
- Smart grid uses the internet protocol to shuttle information back and forth between the utility and customers
- With two-way communications between consumers and suppliers, both parties can get far more control over the grid consumption, and physical and cyber security



Behavior of a Demand in a Vertically integrated Power Market



Various Size "Islands" on a Distribution System (All Could be Potential Microgrids)

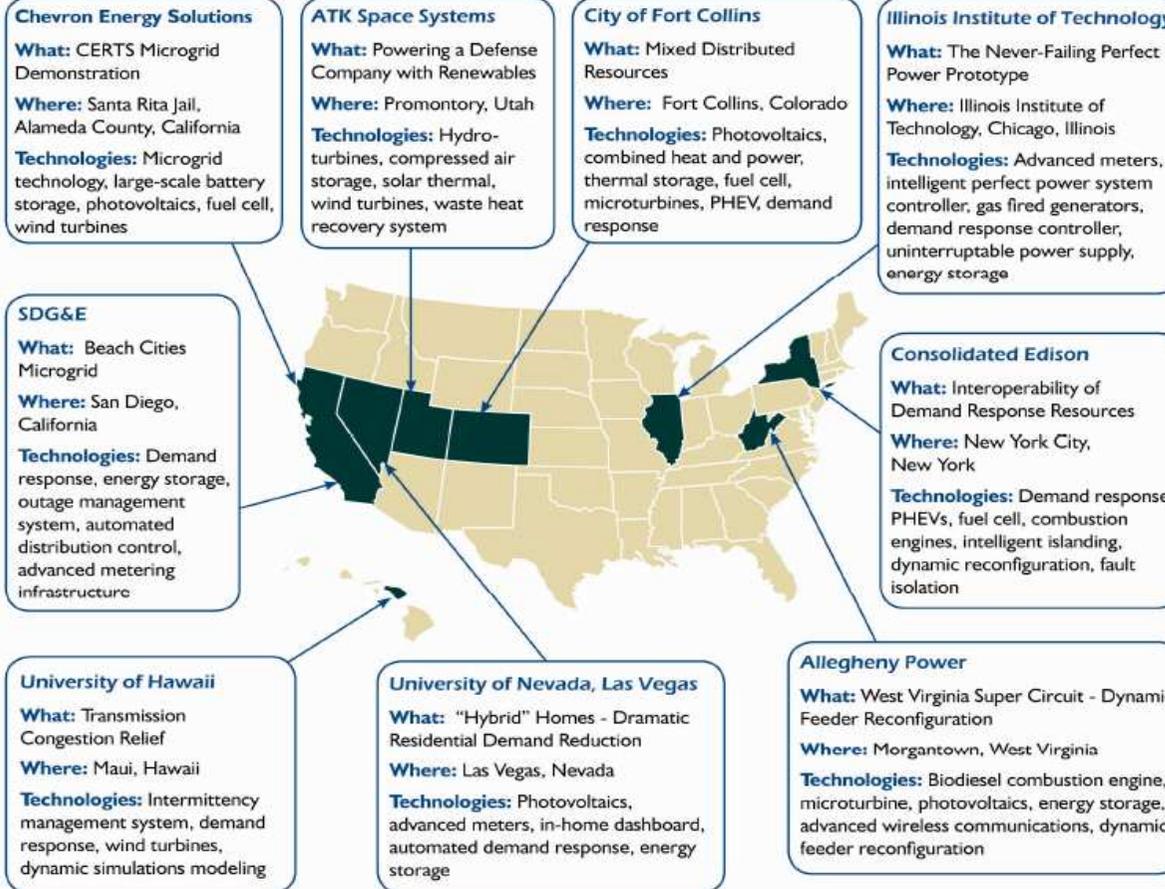


Nominal System Voltage	Typical Maximum Loading Limits per Distribution Circuit with Commonly Used Conductors	Approximate Typical Area That Can Be Served per Circuit (km ²) [*]
480 V	0.1-0.5 MVA	< 0.1
4.8 kV	3-5 MVA	1-10
13.2 kV	7-13 MVA	5-30
25 kV	13-25 MVA	10-60
34.5 kV	18-35 MVA	15-90

*Service areas are illustrative of those found with load densities ranging from typical rural to typical suburban. Areas served will be less in high-density urban environments.



Peak Load Reduction Microgrid Projects

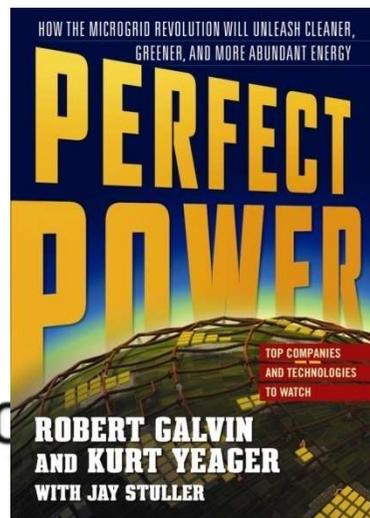


Goals of the DOE RDSI Project

- 50% peak demand reduction
- 20% permanent demand reduction
- Demonstrate the value of Perfect Power
 - Cost avoidance and savings in outage costs
 - Deferral of planned substations
- New products and commercialization
- Replicable to larger cities
- Promotion of energy efficiency and cleaner cities

Perfect Power at Illinois Institute of Technology

- Funded by the U.S. Department of Energy
- Located at Illinois Institute of Technology (IIT)
- Involves the entire campus
- Partners: IIT, Exelon, S&C, Schweitzer, Siemens, Schneider, Eaton, GE, Invenergy, Intelligent Generation, ZBB, Viryd, I-GO, Smart Signal, Catch The wind



“The perfect power system will ensure absolute and universal availability of energy in the quantity and quality necessary to meet every consumer’s needs. It is a system that never fails the consumer.” Bob Galvin



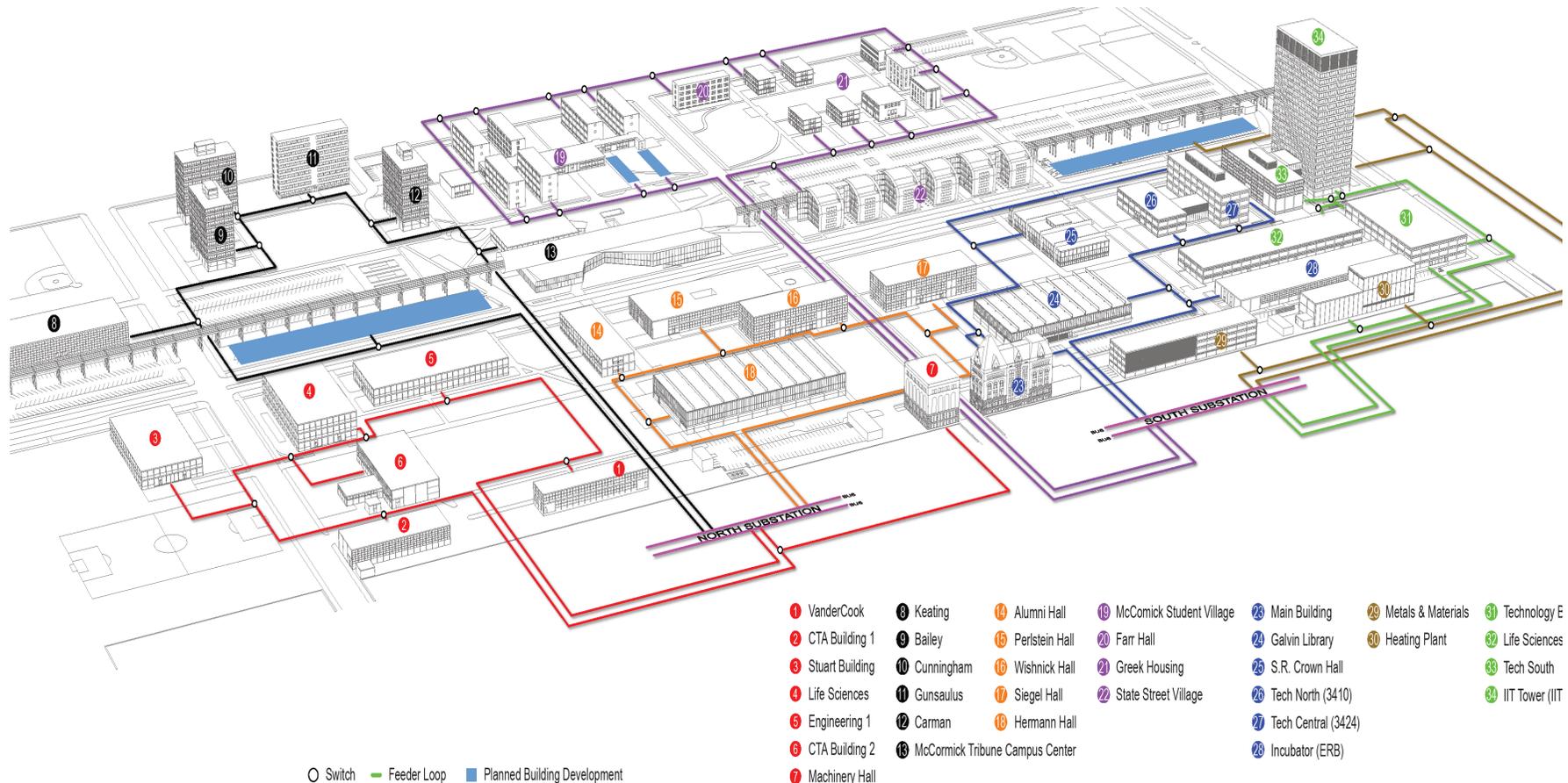
Elements of Perfect Microgrid at IIT

- Reliability
 - Physical and cyber security
 - Rapidly detect, respond, communicate, and restore

- Sustainability with storage
 - Provide distributed supply of energy (local gas power plant)
 - Leverage low carbon generation sources (PV, wind)

- Energy Efficiency
 - Campus controller with real-time pricing of electricity
 - Building controllers / smart grid for demand response

Loops at Perfect Microgrid



HRDS Switches at IIT Microgrid



Microgrid Components



ZBB Flow Batteries



ZBB EnerStore 50 kWh Module



Cell Stacks

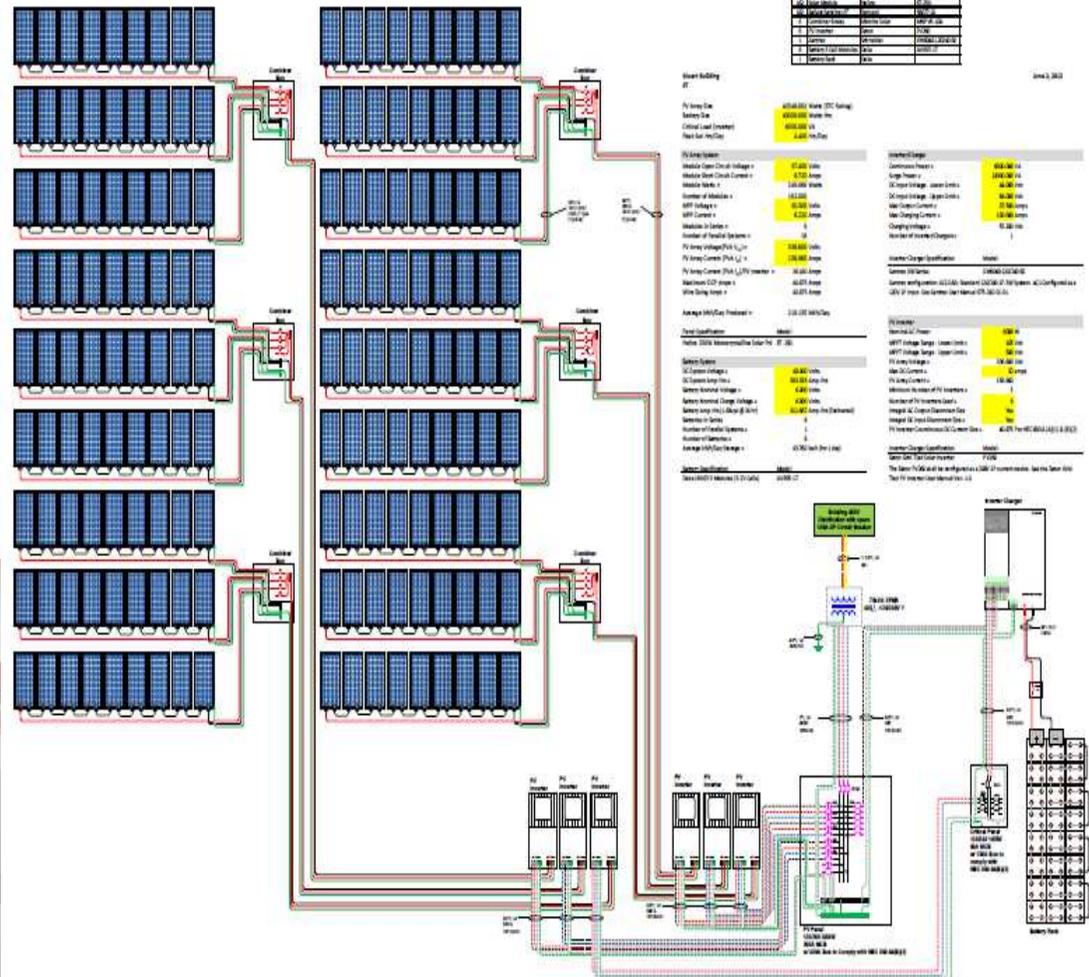


*ZBB EnerStore Assembly –
Milwaukee, WI*

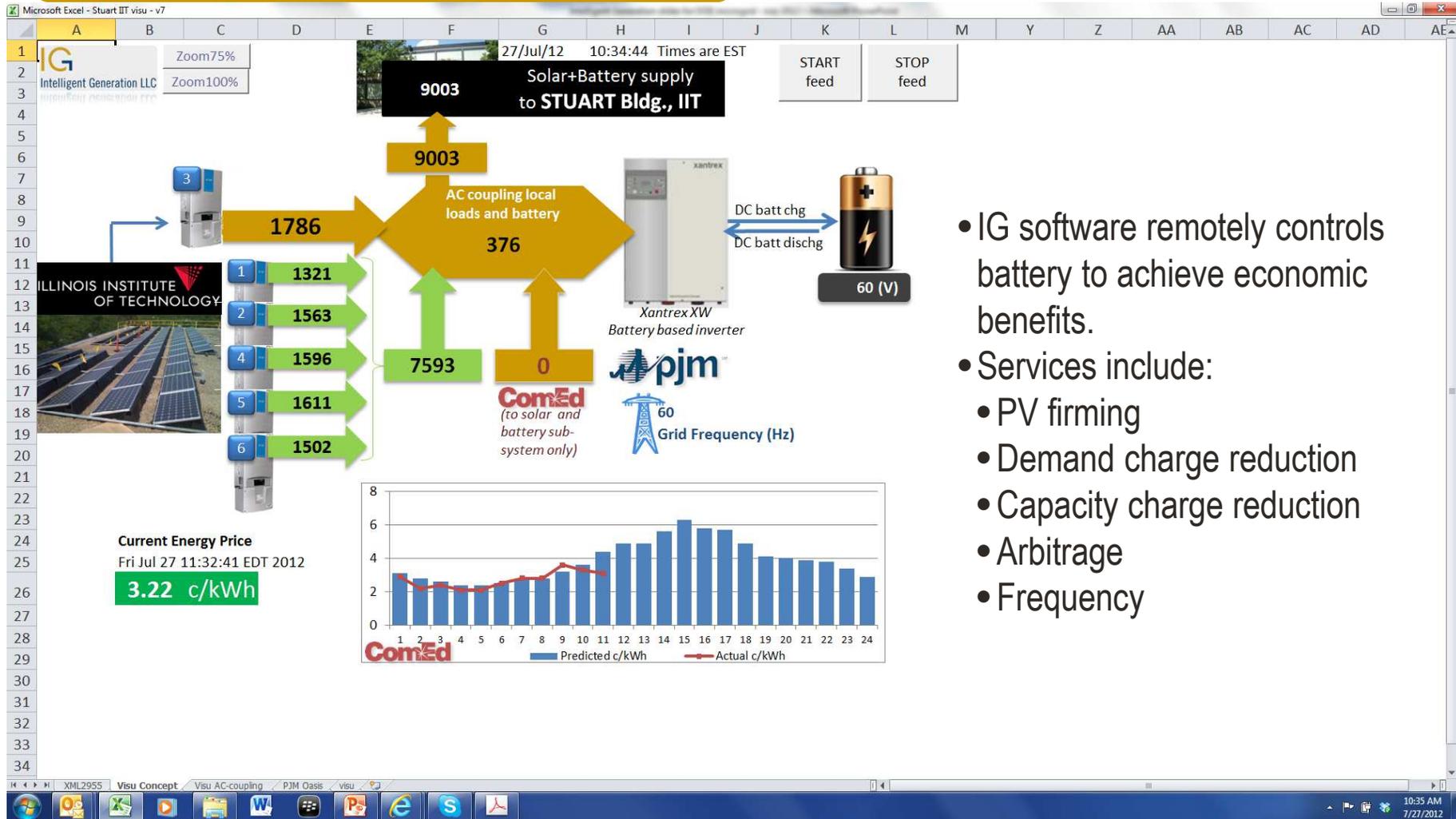
Roof-Top Solar at the Microgrid



Solar PV at IIT



Intelligent Generation

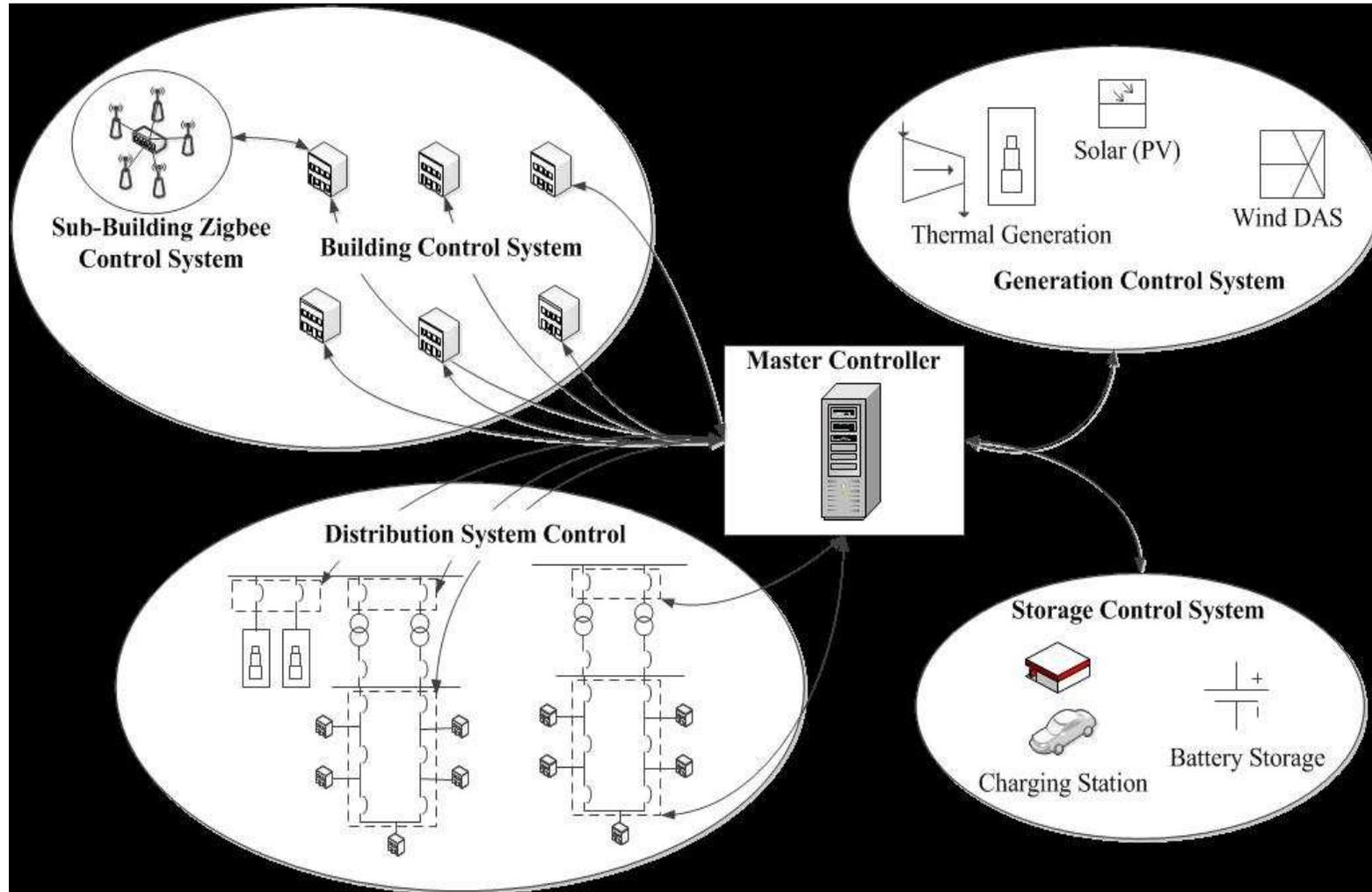


- IG software remotely controls battery to achieve economic benefits.
- Services include:
 - PV firming
 - Demand charge reduction
 - Capacity charge reduction
 - Arbitrage
 - Frequency

Level 2 Stations | 1 DC Quick Charge Station



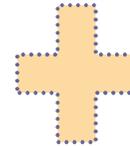
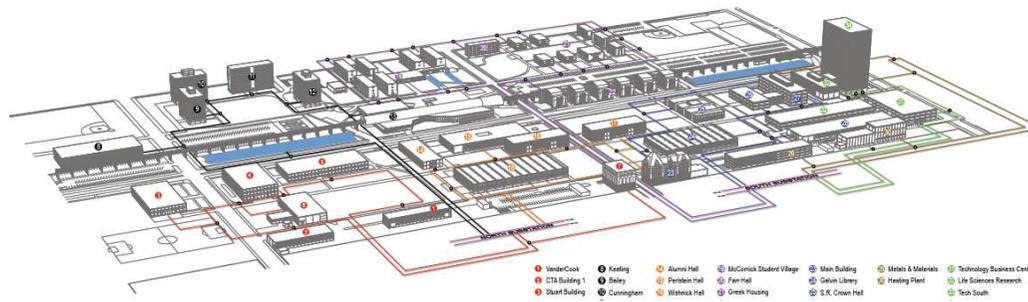
Microgrid Master Controller



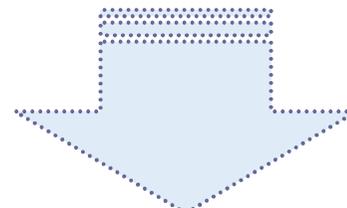
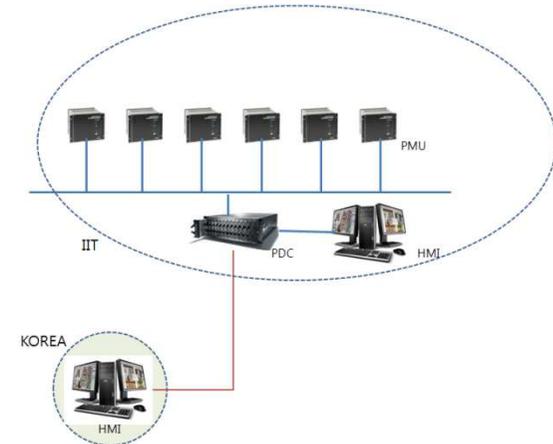
PMU: Local Area Monitoring System

Campus Microgrid Illinois Institute of Technology

High Reliability Distribution System (drawing not to scale)
at the Illinois Institute of Technology - Main Campus



Smart PMU



- PMU Demonstration for microgrid application
- LAMS for Campus Microgrid field test
- Enlarge PMU application field & Enhance microgrid technology

Master Controller Formulation

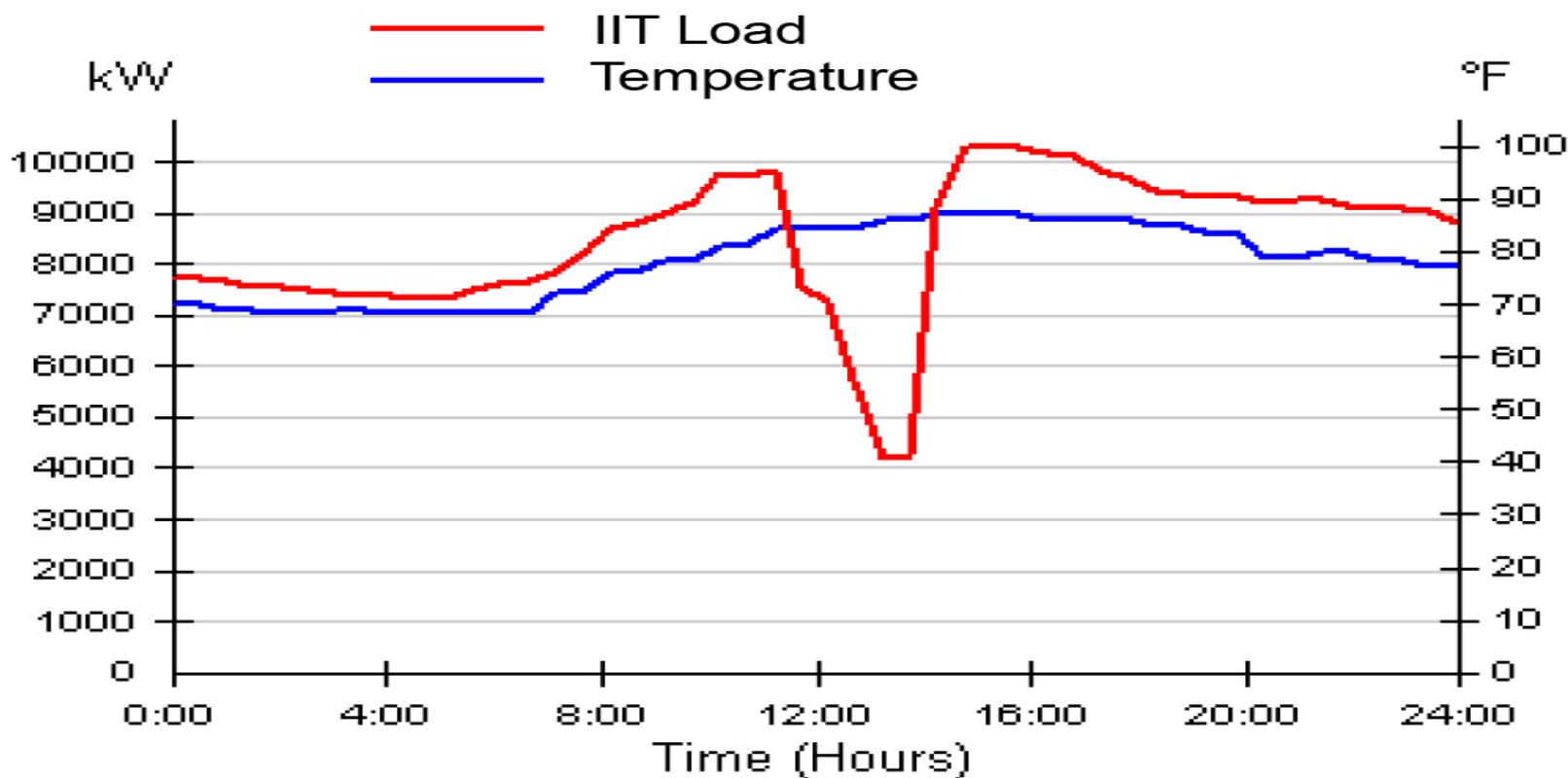
- Master controller is responsible for the economic operation of the microgrid based on signals received from HRDS switches.
- It monitors the status of HRDS switches using the SCADA system.
- It implements a three level hierarchical control (master, building, sub-building)
- It forecasts the real-time price of electricity and optimizes the hourly stochastic unit commitment/dispatch of local generation.
- Forecast errors of day-ahead load and wind speed and random outages of microgrid DG/distribution lines are considered.
- Monte Carlo representation of outages is applied and the Latin Hypercube Sampling (LHS) technique is used to develop a large number of scenarios with equal probabilities.

Integration of building automation with demand response and some optimization.

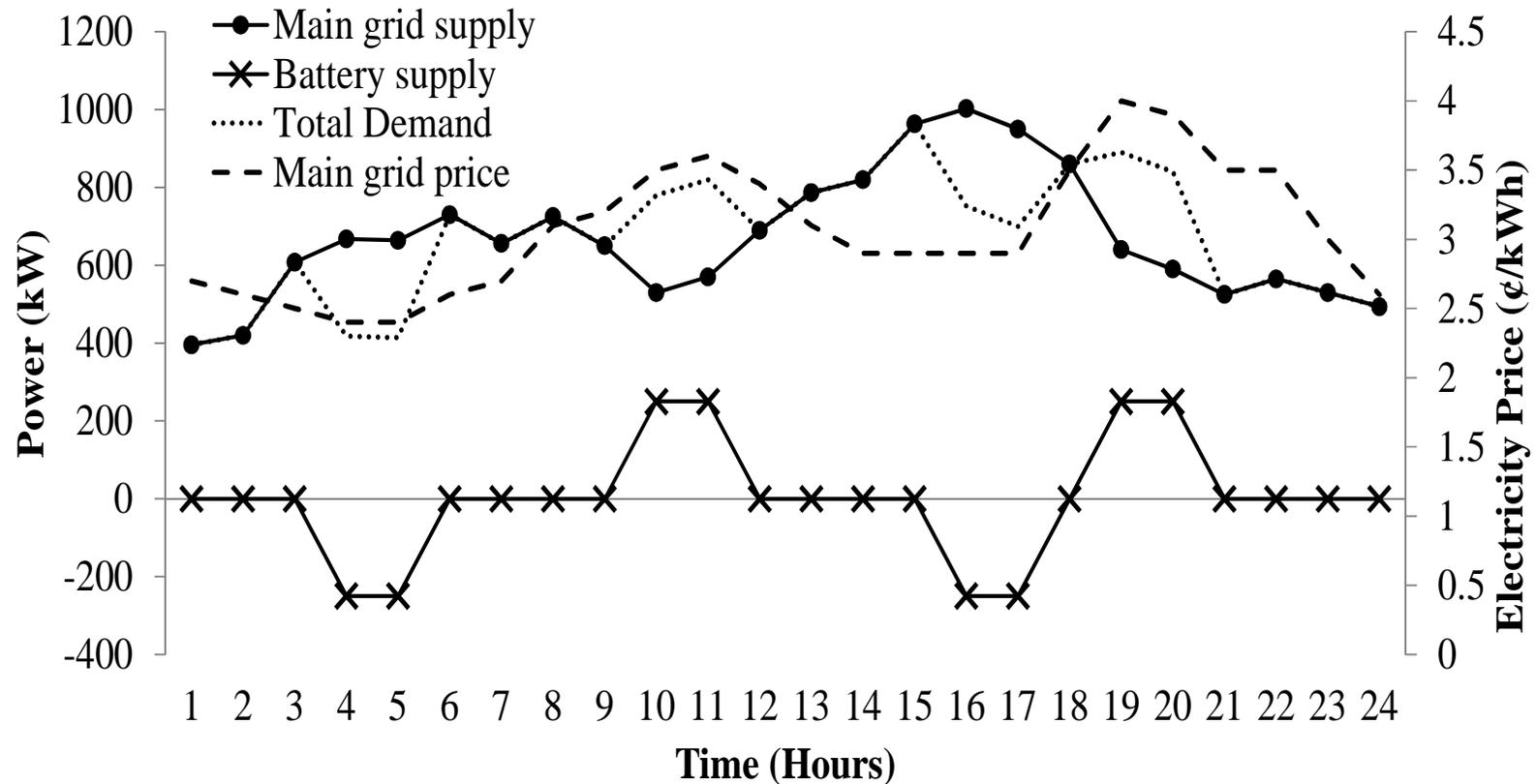


Peak Load Reduction Capability at Microgrid

Profile for Selected Accounts on Thursday, 08/19/2010



Optimal Control of IIT Microgrid

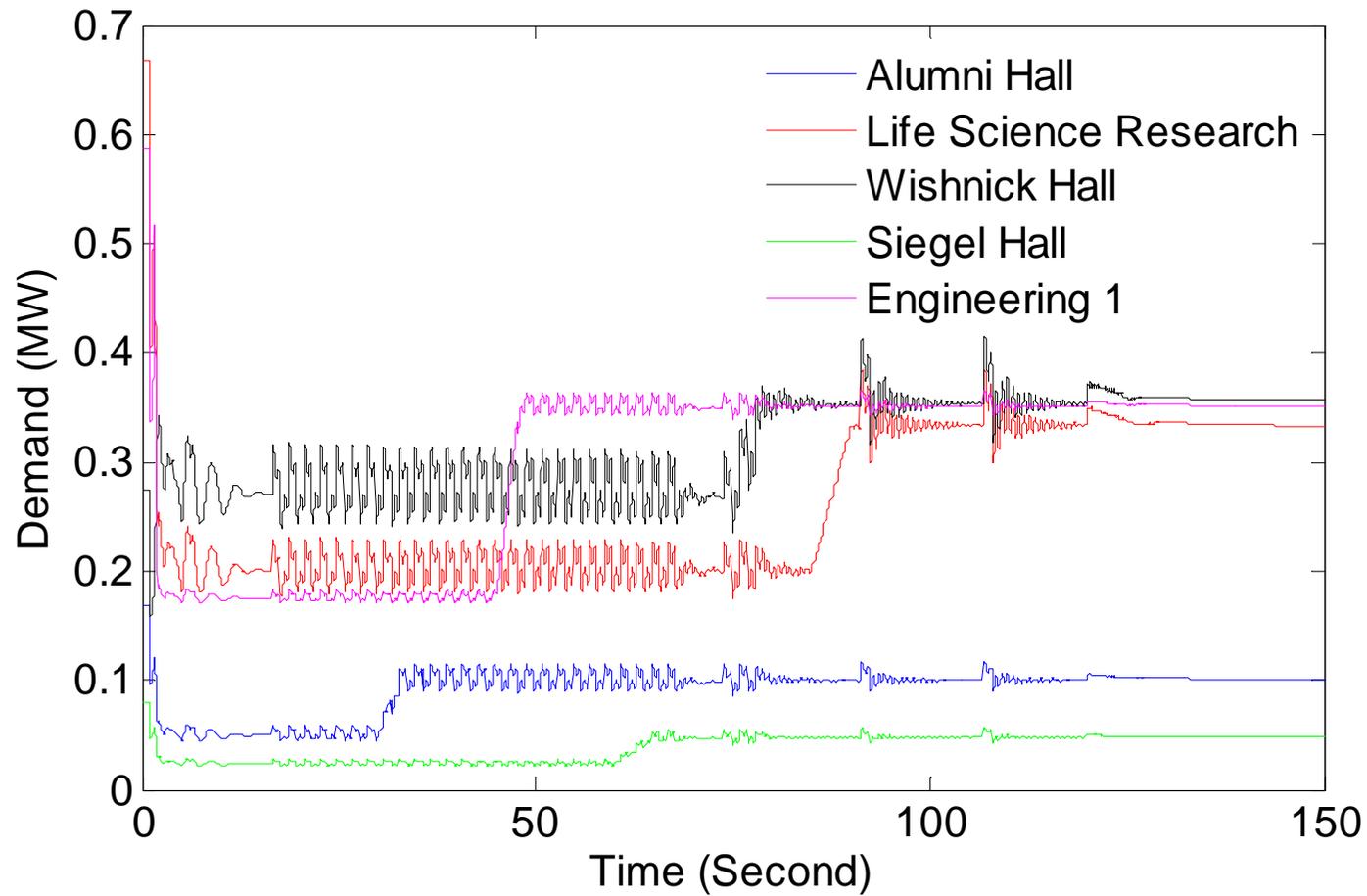


Reliability Evaluation – Stochastic Solution

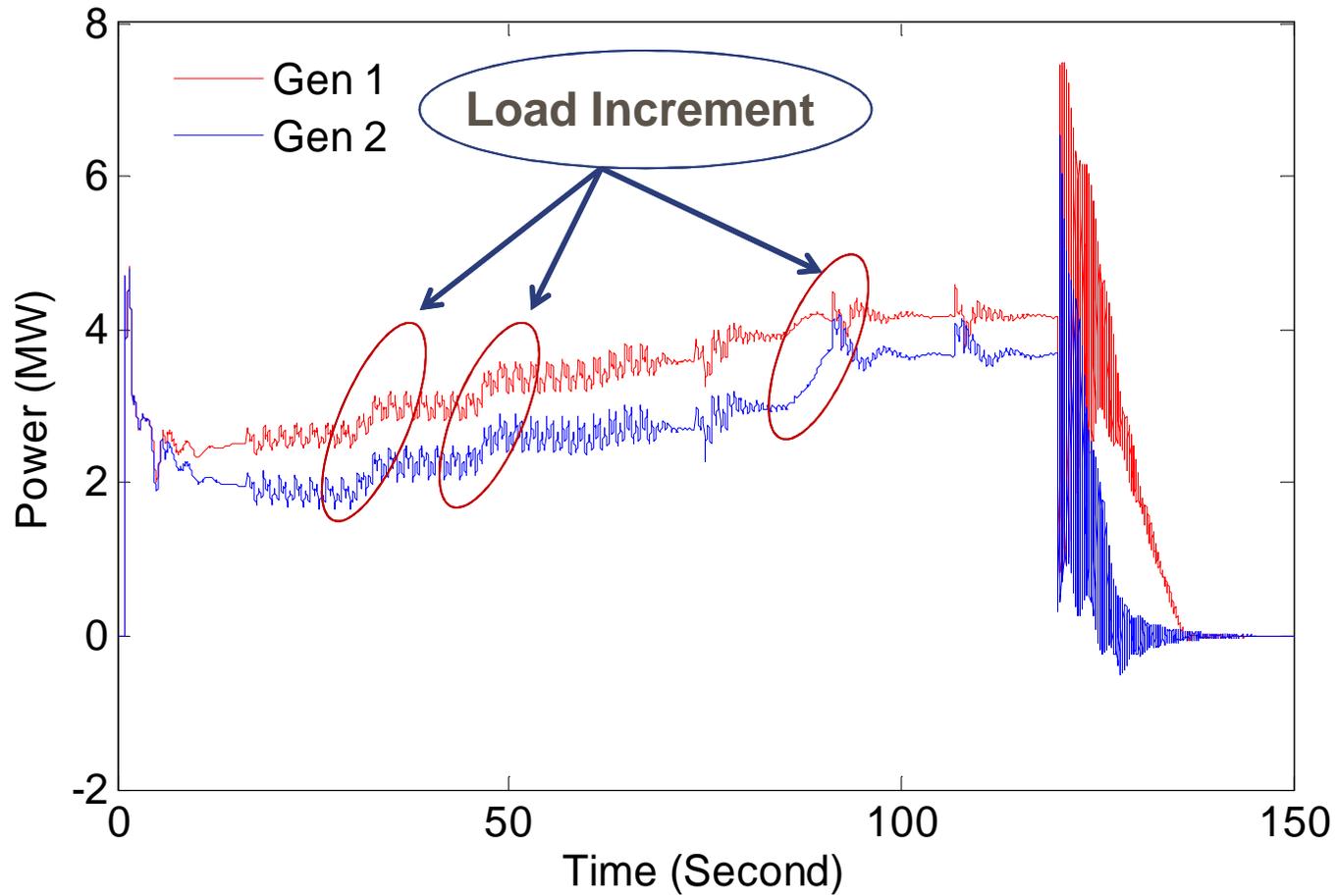
- The installation of HRDS and storage will lead to the best expected reliability and economic indices.

Case	No HRDS	HRDS	HRDS + Storage
Exp. SAIDI	1.22	0.18	0.04
Exp. SAIFI	3.29	0.59	0.37
Exp. CAIDI	1.73	0.36	0.04
Exp. CAIFI	2.69	0.68	0.29
Exp. Operation Cost	224,073	146,899	120,038
Exp. Energy not Supplied	1,216.21	251.07	175.10
LOLE	13.153	2.360	1.467

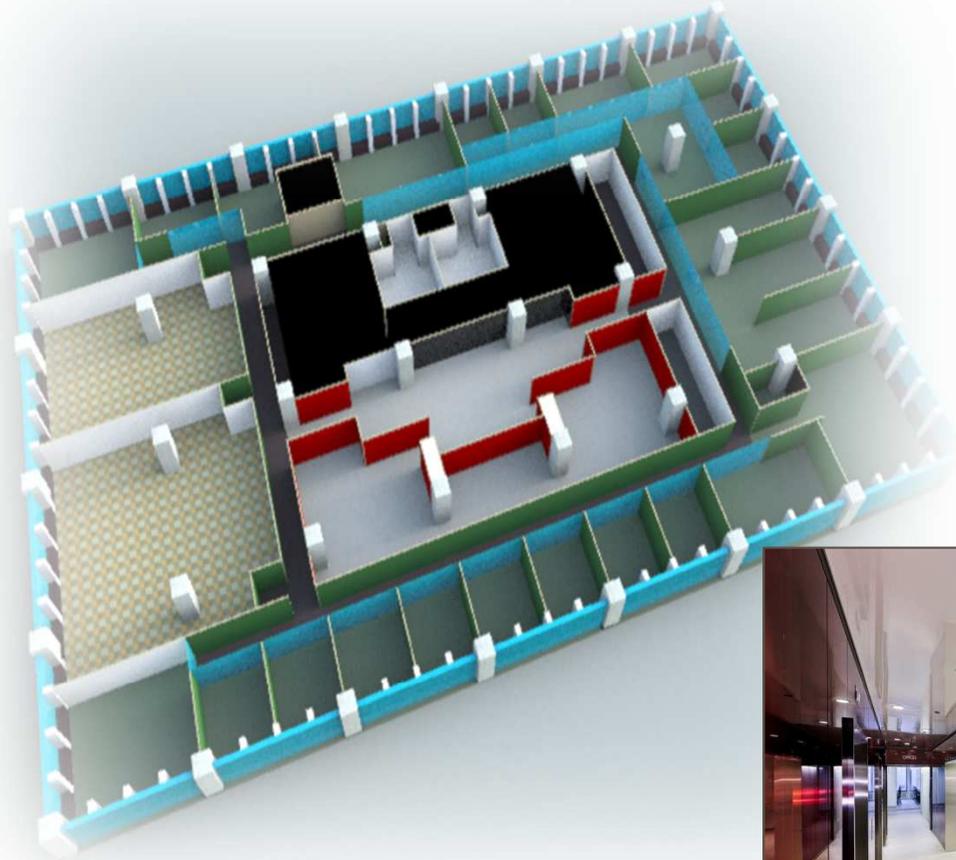
Load Restoration

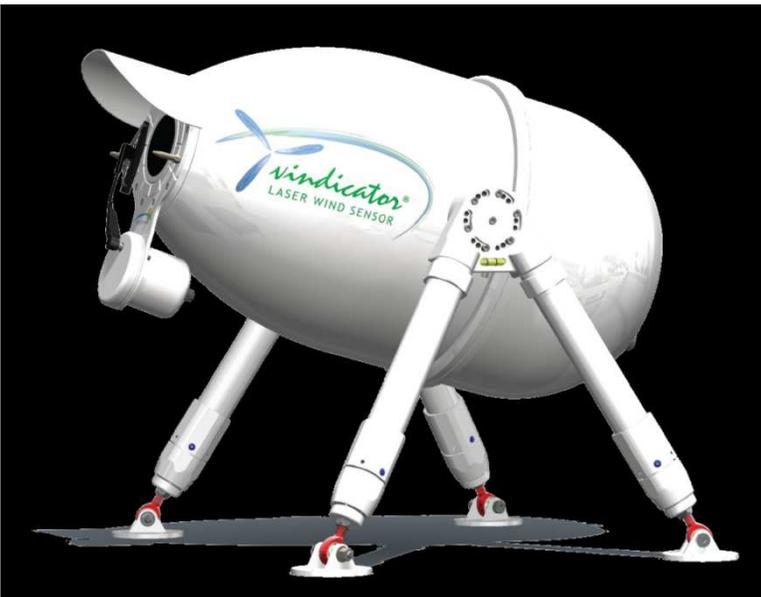


Load Sharing Among Generators



Galvin Center for Electricity Innovation





Tabletop Model of the Microgrid



Operator Training Room at the Center



2011 IEEE Great Lakes Symposium





**Advancing Wind Power in Illinois Conference
Thursday and Friday, July 21-22, 2011**

**At Illinois Institute of Technology
Main Campus, Hermann Hall
3241 S. Federal Street, Chicago, IL 60616**

**Conference Co-Hosted by:
Center for Renewable Energy at Illinois State University and
Galvin Center for Electricity Innovation at Illinois Institute of Technology**



Upcoming Events at the Galvin Center

**Wind Powering America 12th Annual All-States Summit,
May 9, 2013**

**2013 IEEE Great Lake Symposium on Smart Grid and the New
Energy Economy, September 23-25, 2013**